## Steps for design of Heat Exchanger

By

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Note: all information including figures and charts were obtained from Colson & Richardson, Chemical Engineering, volume 6)

- 1. Assume tube diameter and BWG, Assume tube length, L
- 2. Assume fouling factor based on inside and outside tubes, h<sub>di</sub> and h<sub>do</sub>
- 3. Assume material of construction for the tubes  $\rightarrow$  thermal conductivity?

Table 12.6. Conductivity of metals

Metal	Temperature (°C)	$k_w(W/m^{\circ}C)$
Aluminium	0	202
	100	206
Brass	0	97
(70 Cu, 30 Zn)	100	104
	400	116
Copper	0	388
	100	378
Nickel	0	62
	212	59
Cupro-nickel (10 per cent Ni)	0-100	45
Monel	0-100	30
Stainless steel (18/8)	0-100	16
Steel	0	45
	100	45
	600	36
Titanium	0-100	16

- 4. You have the option to assume three known temperature and find the fourth one or four temperature values and find one of the shell or tube side flow rate. Use the heat duty equation  $q = m_c c p_c (Tc_{ou} Tc_{in}) = m_h c p_h (T_h,_{out} T_{h,in})$  where subscripts c and h refer to cold and hot streams. Then obtain the heat duty, q.
- 5. Based on the type of flow, calculate Log Mean Temperature Difference, LMTD.

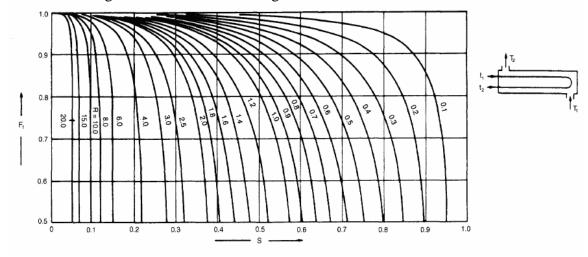
For counter current 
$$LMTD = \frac{(Thi - Tco) - (Tho - Tci)}{\ln \frac{(Thi - Tco)}{(Tho - Tci)}}$$

For co-current 
$$LMTD = \frac{(Thi - Tci) - (Tho - Tco)}{\ln \frac{(Thi - Tci)}{(Tho - Tco)}}$$

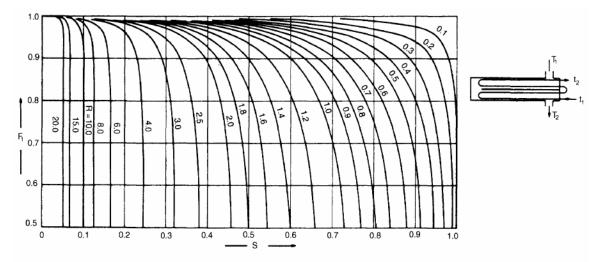
6. Based of the exchanger configuration obtain the Temperature correction factor. For 1 shell-2 tube pass exchanger

$$F_{t} = \frac{\sqrt{(R^{2}+1)} \ln \left[ \frac{(1-S)}{(1-RS)} \right]}{(R-1) \ln \left[ \frac{2-S[R+1-\sqrt{(R^{2}+1)}]}{2-S[R+1+\sqrt{(R^{2}+1)}]} \right]} \qquad R = \frac{(T_{1}-T_{2})}{(t_{2}-t_{1})} \qquad S = \frac{(t_{2}-t_{1})}{(T_{1}-t_{1})}$$

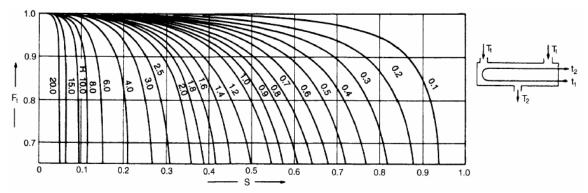
For other configurations use the following charts



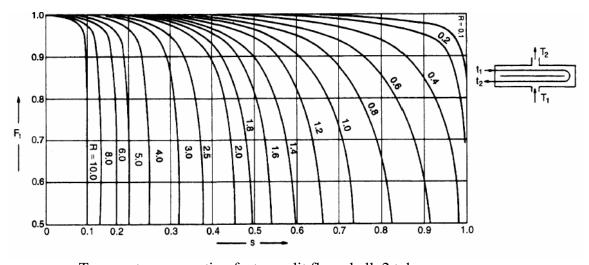
Temperature correction factor: one shell pass; two or more even tube 'passes



Temperature correction factor: two shell passes; four or multiples of four tube passes



Temperature correction factor: divided-flow shell; two or more even-tube passes



Temperature correction factor, split flow shell, 2 tube pass

- 7. Calculate the mean temperature difference using  $DT_m = Ft \times LMTD$
- 8. Assume overall heat transfer coefficient as initial guess from the table bellow:

Table 12.1. Typical overall coefficients

Shell and tube exchangers					
Hot fluid	Cold fluid	U (W/m <sup>2</sup> °C			
Heat exchangers					
Water	Water	800-1500			
Organic solvents	Organic solvents	100-300			
Light oils	Light oils	100-400			
Heavy oils	Heavy oils	50-300			
Gases	Gases	10-50			
Coolers					
Organic solvents	Water	250-750			
Light oils	Water	350-900			
Heavy oils	Water	60-300			
Gases	Water	20-300			
Organic solvents	Brine	150-500			
.Water	Brine	600-1200			
Gases	Brine	15-250			
Heaters					
Steam	Water	1500-4000			
Steam	Organic solvents	500-1000			
Steam	Light oils	300-900			
Steam	Heavy oils	60-450			
Steam	Gases	30-300			
Dowtherm	Heavy oils	50-300			
Dowtherm	Gases	20-200			
Flue gases	Steam	30-100			
Flue	Hydrocarbon vapours	30-100			
Condensers	,				
Aqueous vapours	Water	1000-1500			
Organic vapours	Water	700-1000			
Organics (some non-condensables)	Water	500-700			
Vacuum condensers	Water	200-500			
Vaporisers	***************************************	200 200			
Steam	Aqueous solutions	1000-1500			
Steam	Light organics	900-1200			
Steam	Heavy organics	600-900			
	ooled exchangers				
Process fluid					
Water		300-450			
Light organics		300-700			
Heavy organics		50-150			
Gases, 5-10 bar		50-100			
		100-300			
10-30 bar Condensing hydrocarbons		300-600			
	nersed coils	200-000			
oil Imn					
OII	Pool				
atural circulation	W-11	***			
eam	Dilute aqueous solutions	500-1000			
eam	Light oils	200-300			
eam	Heavy oils	70-150			
	Aqueous solutions	200-500			
ater ater	Light oils	100-150			

Table 12.1. (continued)

Immersed coils					
Coil	Pool	U (W/m <sup>2</sup> °C			
Agitated					
Steam	Dilute aqueous solutions	800-1500			
Steam	Light oils	300-500			
Steam	Heavy oils	200-400			
Water	Aqueous solutions	400-700			
Water	Light oils	200-300			
	Jacketed vessels				
Jacket	Vessel				
Steam	Dilute aqueous solutions	500-700			
Steam	Light organics	250-500			
Water	Dilute aqueous solutions	200-500			
Water	Light organics	200-300			
Gas	sketed-plate exchangers				
Hot fluid	Cold fluid				
Light organic	Light organic	2500-5000			
Light organic	Viscous organic	250-500			
Viscous organic	Viscous organic	100-200			
Light organic	Process water	2500-3500			
Viscous organic	Process water	250-500			
Light organic	Cooling water	2000-4500			
Viscous organic	Cooling water	250-450			
Condensing steam	Light organic	2500-3500			
Condensing steam	Viscous organic	250-500			
Process water	Process water	5000-7500			
Process water	Cooling water	5000-7000			
Dilute aqueous solutions	Cooling water	5000-7000			
Condensing steam	Process water	3500-4500			

- 9. Calculate the provisional area  $A = \frac{q}{U.DT_m}$
- 10. Based on the assumed tube diameter (ID and OD at a given BWG) and tube length, L, calculate number of tubes:  $N_t = \frac{A}{\pi . d_a . L}$
- 11. Calculate tube pitch and the bundle diameter

$$p_t = 1.25d_o \qquad \qquad D_b = d_o \left(\frac{N_t}{K_1}\right)^{1/n_1},$$

where  $N_t$  = number of tubes,

 $D_b$  = bundle diameter, mm,

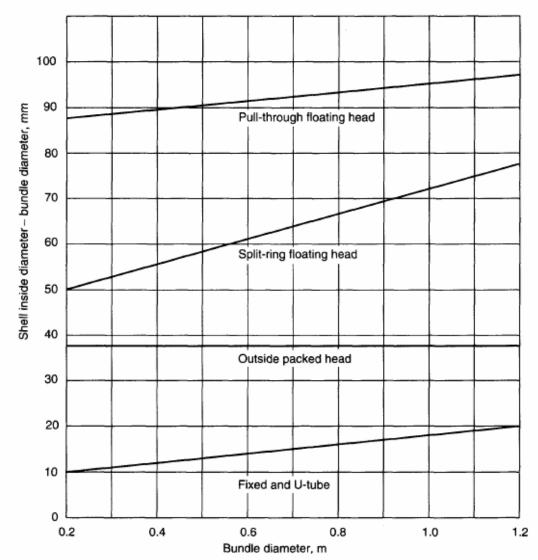
 $d_o$  = tube outside diameter, mm.

Where  $K_1$  and  $n_1$  are obtained from the table bellow based on the type of tube arrangement (Triangular or square pitch):

Table 12.4. Constants for use in equation 12.3

Triangular pitch, $p_t = 1.25d_o$							
No. passes	1	2	4	6	8		
$K_1$ $n_1$	0.319 2.142	0.249 2.207	0.175 2.285	0.0743 2.499	0.0365 2.675		
Square pitch, p	$t = 1.25d_o$						
No. passes	1	2	4	6	8		
K <sub>1</sub>	0.215 2.207	0.156 2.291	0.158 2.263	0.0402 2.617	0.0331 2.643		

12. Provide/Assume the type of floating head of the exchanger and obtain the bundle diameter clearance, *BDC* . Use the chart bellow:



- 13. Calculate the shell diameter. Ds = Db + BDC
- 14. Calculate the baffle spacing. Bs = 0.4Ds
- 15. Calculate the are for cross-flow,  $As = \frac{(p_t d_o)Ds.Bs}{p_t}$
- 16. Calculate the shell-side mass velocity,  $Gs = \frac{\text{shell side flowrate [kg/s]}}{\text{As}}$
- 17. Calculate the shell equivalent diameter
  - a square pitch arrangement:

$$d_e = \frac{4\left(\frac{p_t^2 - \pi d_o^2}{4}\right)}{\pi d_o} = \frac{1.27}{d_o}(p_t^2 - 0.785d_o^2)$$

For an equilateral triangular pitch arrangement:

$$d_e = \frac{4\left(\frac{p_t}{2} \times 0.87 p_t - \frac{1}{2}\pi \frac{d_o^2}{4}\right)}{\frac{\pi d_o}{2}} = \frac{1.10}{d_o} (p_t^2 - 0.917 d_o^2)$$

where  $d_e$  = equivalent diameter, m.

18. Calculate the shell-side Reynolds number

$$Re = \frac{G_s d_e}{\mu} = \frac{u_s d_e \rho}{\mu}$$

- 19. Calculate Prandtle number.  $Pr = \frac{\mu . Cp}{k}$
- 20. Obtain the shell-side heat transfer coefficient

$$Nu = \frac{h_s d_e}{k_f} = j_h Re P r^{1/3} \left(\frac{\mu}{\mu_w}\right)^{0.14}$$

Where  $j_h$  is obtained from the chart bellow

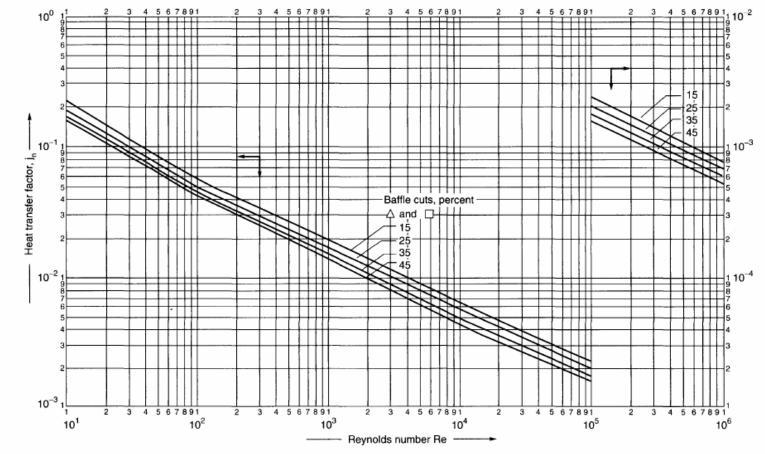


Figure 12.29. Shell-side heat-transfer factors, segmental baffles

## 21. Calculate the pressure drop in the shell

$$\Delta P_s = 8j_f \left(\frac{D_s}{d_e}\right) \left(\frac{L}{l_B}\right) \frac{\rho u_s^2}{2} \left(\frac{\mu}{\mu_w}\right)^{-0.14}$$

where L = tube length,

 $l_B$  = baffle spacing.

Where  $j_f$  may be obtained from the chart bellow

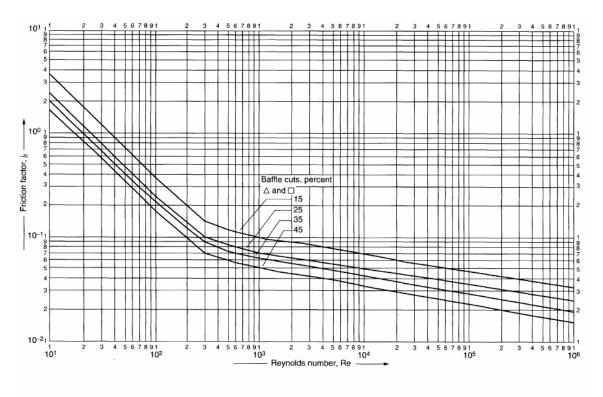


Figure 12.30. Shell-side friction factors, segmental baffles

- 22. Calculate the number of tubes per pass;  $Ntpp = N_t / \text{number of passes}$
- 23. Calculate tube-side mass velocity,  $Gm = \frac{\text{tube side flowrate [kg/s]}}{N_{\text{tpp}} \times \pi d_i^2 / 4}$
- 24. Calculate tube-side velocity  $v = \frac{Gm}{\rho_i}$  where  $\rho_i$  is the density of fluid inside tubes.
- 25. Calculate Prandtle and Reynolds numbers for fluids inside tubes  $Pr = \frac{\mu \cdot Cp}{k}, Re = \frac{\rho_i d_i v}{\mu_i} \text{ where subscript } i \text{ refers to fluid inside tubes.}$
- 26. Calculate heat transfer coefficient  $h_i$  by using either the following relations

If Re < 2100 (Laminar flow) then 
$$h_i = 1.86 \frac{k_f}{d_i} (\text{Re.Pr})^{0.33} \left(\frac{d_i}{L}\right)^{0.33} \left(\frac{\mu}{\mu_w}\right)^{0.14}$$

If Re > 2100 (Transition and Turbulent) 
$$h_i = 0.023 \frac{k_f}{d_i} \text{Re}^{0.8} \text{Pr}^{0.33} \left(1 + \frac{d_i}{L}\right)^{0.7}$$

Or by analogy 
$$h_i = j_h \frac{k_f}{d_i} \text{Re.Pr}^{0.33} \left(\frac{\mu}{\mu_w}\right)^{0.14}$$

27. Calculate the overall heat transfer factor

$$\text{Based on "inside tubes flow" } U_i = \frac{1}{\frac{1}{h_i} + \frac{1}{h_{di}} + \frac{d_i \ln(d_o/d_i)}{2k_w} + \frac{d_i}{d_o h_{do}} + \frac{d_i}{d_o h_o}}$$
 Or based on "outside tubes flow" 
$$U_o = \frac{1}{\frac{1}{h_o} + \frac{1}{h_{do}} + \frac{d_o \ln(d_o/d_i)}{2k_w} + \frac{d_o}{d_i h_o} + \frac{d_o}{d_i h_{di}} }$$

Where  $h_{di}$  and  $h_{do}$  are the heat transfer coefficients for the scales (dirt) inside and outside tubes, respectively.

- 28. Compare the calculated overall heat transfer coefficient you obtained from the previous step with that you assumed in step 8. if it is close to what you assumed, then you had a valid assumption, then tabulate your results such as total surface area of tubes, number of tubes, exchanger length and diameter, heat duty and other design specification. Otherwise, use the calculated value in step 8 and do loop until the difference between the calculated *U* between two consecutive iterations is small.
- 29. The tube-side pressure drop may be calculated using the relation

$$\Delta P = \left(1.5 + N_t \left[2.5 + \frac{8j_f L}{d_i} + (\frac{\mu}{\mu_w})^{-m}\right]\right) \frac{\rho_i v^2}{2}$$